

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 75,645	—	84,397	1,878	-21,577	-1,655	0	141,880	118	0	12,211
<b>Natural Gas Liquids and LRGs</b> .....	<b>59,091</b>	<b>1,958</b>	<b>2,588</b>	—	<b>-48,579</b>	<b>322</b>	—	<b>3,968</b>	<b>188</b>	<b>10,580</b>	<b>2,235</b>
Pentanes Plus .....	8,573	—	707	—	-4,962	10	—	1,296	27	2,985	227
Liquefied Petroleum Gases .....	50,518	1,958	1,881	—	-43,617	312	—	2,672	161	7,595	2,008
Ethane/Ethylene .....	24,145	0	0	—	-23,172	52	—	0	0	921	515
Propane/Propylene .....	16,697	2,368	1,321	—	-12,787	203	—	0	83	7,313	833
Normal Butane/Butylene .....	6,686	67	560	—	-4,571	10	—	1,348	78	1,306	431
Isobutane/Isobutylene .....	2,990	-477	0	—	-3,087	47	—	1,324	0	-1,945	229
<b>Other Liquids</b> .....	<b>3,099</b>	—	<b>0</b>	—	<b>0</b>	<b>-763</b>	—	<b>5,230</b>	<b>4</b>	<b>-1,372</b>	<b>4,017</b>
Other Hydrocarbons/Oxygenates ....	1,059	—	0	—	0	71	—	984	4	0	260
Unfinished Oils .....	—	—	0	—	0	-317	—	1,689	0	-1,372	2,086
Motor Gasoline Blend. Comp. ....	2,040	—	0	—	0	-517	—	2,557	0	0	1,671
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1,271</b>	<b>154,380</b>	<b>2,286</b>	—	<b>13,248</b>	<b>-1,307</b>	—	—	<b>185</b>	<b>169,766</b>	<b>10,513</b>
Finished Motor Gasoline .....	-1,271	76,608	99	—	2,837	-24	—	—	(s)	78,297	5,136
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	7,694	4,590	0	—	0	-51	—	—	0	12,335	0
Other .....	-8,965	72,018	99	—	2,837	27	—	—	(s)	65,962	5,136
Finished Aviation Gasoline .....	—	115	118	—	90	-3	—	—	0	326	33
Jet Fuel .....	—	6,789	9	—	10,012	-55	—	—	0	16,865	807
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,789	9	—	10,012	-55	—	—	0	16,865	807
Kerosene .....	—	313	0	—	-58	39	—	—	0	216	120
Distillate Fuel Oil .....	—	42,668	1,681	—	367	-512	—	—	0	45,228	2,895
0.05 percent sulfur and under .....	—	35,070	1,556	—	549	-623	—	—	0	37,798	2,436
Greater than 0.05 percent sulfur ...	—	7,598	125	—	-182	111	—	—	0	7,430	459
Residual Fuel Oil .....	—	3,031	0	—	0	-278	—	—	13	3,296	331
Petrochemical Feedstocks <sup>e</sup> .....	—	181	0	—	0	0	—	—	0	181	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	138	-138	0
Waxes .....	—	731	0	—	0	8	—	—	1	722	15
Petroleum Coke .....	—	4,678	0	—	0	6	—	—	25	4,647	40
Asphalt and Road Oil .....	—	13,106	379	—	0	-484	—	—	8	13,961	1,111
Still Gas .....	—	5,623	0	—	0	0	—	—	0	5,623	0
Miscellaneous Products .....	—	537	0	—	0	-4	—	—	(s)	541	21
<b>Total</b> .....	<b>136,564</b>	<b>156,338</b>	<b>89,271</b>	<b>1,878</b>	<b>-56,908</b>	<b>-3,403</b>	<b>0</b>	<b>151,078</b>	<b>495</b>	<b>178,973</b>	<b>28,976</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."